

QRA Check Number: 44472  
 Check Date: 09/20/2019  
 Check Amount: \$417.23

Owner Relations  
 Phone: 1 (866) 917-3700  
 E-mail: encana@ownerrelationsupport.com

Legend				
Product Codes (Prod Cd)	Interest Types (Int Type)	Tax Codes (Tax Cd)	Deduct Codes (Ded Cd)	
100 - Oil (bbl) 200 - Gas (mcf) 300 - Condensate (bbl) 400 - Plant Products (bbl) DRP - Drip Condensate (bbl)	CM - Carried Mineral Interest CWI - Carried Working Interest NM - Non-Prtp Mineral Int NP - Net Profit Int NR - Non-Prtp Royalty Int OM - Overriding Royalty-Miller OO - Overriding Royalty-Opt Out OR/O2 - Overriding Royalty OS - Overriding Royalty-Settlement OU - Overriding Royalty-Unit Alloc OV - Reversionary Override PP - Production Payment RI/R2 - Royalty Interest RF - Royalty Interest - Force Pooled RM - Royalty-Miller RO - Royalty Opt-Out	RS - Royalty-Settlement SR - State Royalty TR - Tribal UM - Unleased Mineral Int UR - Unleased Royalty Int WI - Working Interest	AV - Ad Valorem AV1 - Ad Valorem True-up CA - Cheyenne-Arapaho Sev Tax CN - Conservation Tax EX - Oil Extraction Tax FE - Environmental Tax (Gas) MP - Marginal Producing Tax MT - Oil and Gas Maintenance Charge MU - Mountain Ute Indian Tax PE - Conservation Excise Tax PR - Production Tax PR1 - Post Production Tax ES/SCH - School Tax RF - Energy Resources Revolving Fund Assessment ST - Shoshone Indians Tribal Sev Tax SV - Severance Tax	01 - Compression 02 - Dehydration 03 - Processing 04 - Treating 05 - Transportation Fuel 06 - Unutilized Gas Transport 07 - Unutilized NGL Transport 08 - Texas Mktg Adj 09 - Texas Mktg Adj Offset 10 - Other 11 - Gathering 12 - Production Interest 13 - Compressor Fuel 14 - Compressor Fuel - Other 15 - High Pressure Gath 16 - Low Pressure Gath 17 - Gas Liquid Adj Drip 18 - Gas Liquid Adj NGL 19 - Marketing 20 - Shrink 21 - Transportation (EMUS) 22 - Transportation (Non-EMUS) 23 - Piceance Creek Pipeline 24 - Plant Thermal Reduction 25 - Production Tax Interest 27 - Processing Fuel 29 - Cond/Oil Transportation 45 - Oil Transport Fuel 46 - Oil Gathering Deducts 47 - Post Production Adj 48 - Throughput Fee 49 - Production Expense 50 - State WH Adjustment OR - Oil Restoration/ Processors Tax

Well Number	Property Name	Prod Cd	Entitlement Decimal	MCF/BBL Avg Price	WH MMBTU	Well Gross Vol (mcf)/(bbl)	Well Gross Value \$	Tax Cd	Well Tax \$	Owner Tax \$	Ded Cd	Well Deducts \$	Owner Deducts \$	Well Net Value \$
Sales Date	County, State	Int Type	SOD Price	MMBTU Avg Price	BTU Factor	Owner Vol (mcf)/(bbl)	Owner Gross Value \$							Owner Net Value \$
730266 07/01/2019	WRIGHT 1H-9 Stephens, OK	100 RI	0.00097656	55.080 0.000	0.00 0.000	177.12 0.17	9,755.77 9.54	MP PE PR RF	0.62 9.27 682.90 9.76	0.00 0.01 0.66 0.01				9,053.22 8.86
730266 07/01/2019	WRIGHT 1H-9 Stephens, OK	200 RI	0.00097656	1.829 1.446	24,939.00 1.265	19,708.04 19.24	36,054.18 35.21	MP PE PR RF	2.96 21.54 1,586.93 22.67	0.00 0.03 1.54 0.03	01 05 11 15	5,321.42 739.97 3,144.84 1,403.45	5.20 0.71 3.07 1.36	21,036.38 20.58
730266 07/01/2019	WRIGHT 1H-9 Stephens, OK	400 RI	0.00097656	8.824 0.000	0.00 0.000	2,241.08 2.17	19,775.26 19.30	PE PR RF	11.18 823.42 11.76	0.01 0.80 0.01	03	8,012.09	7.82	10,916.81 10.66
730266 - WRIGHT 1H-9 Subtotal:							64.05			3.10			20.85	40.10
731546 07/01/2019	WRIGHT 2H-4X Stephens, OK	100 RI	0.00064614	55.080 0.000	0.00 0.000	177.62 0.11	9,783.34 6.33	MP PE PR RF	0.62 9.30 684.83 9.78	0.00 0.01 0.44 0.01				9,078.81 5.87
731546 07/01/2019	WRIGHT 2H-4X Stephens, OK	200 RI	0.00064614	1.816 1.428	33,351.00 1.272	26,217.39 16.94	47,620.30 30.76	MP PE PR RF	3.93 28.28 2,083.25 29.76	0.00 0.01 1.36 0.01	01 05 11 15	7,116.35 975.57 4,205.61 1,876.84	4.60 0.62 2.71 1.22	27,615.53 17.85
731546 07/01/2019	WRIGHT 2H-4X Stephens, OK	400 RI	0.00064614	8.649 0.000	0.00 0.000	3,082.51 1.99	26,659.63 17.23	PE PR RF	15.15 1,116.15 15.95	0.00 0.70 0.01	03	10,714.58	6.92	14,797.80 9.60
731546 - WRIGHT 2H-4X Subtotal:							54.32			2.55			18.45	33.32
731547 07/01/2019	WRIGHT 3H-4X Stephens, OK	100 RI	0.00064247	55.083 0.000	0.00 0.000	176.16 0.11	9,703.39 6.24	MP PE PR RF	0.62 9.22 679.24 9.70	0.00 0.01 0.44 0.01				9,004.61 5.78
731547 07/01/2019	WRIGHT 3H-4X Stephens, OK	200 RI	0.00064247	1.809 1.413	61,864.00 1.280	48,330.49 31.02	87,406.45 56.15	MP PE PR RF	7.25 51.62 3,803.67 54.34	0.00 0.04 2.44 0.04	01 05 11 15	13,200.39 1,787.83 7,801.15 3,481.42	8.47 1.15 5.00 2.22	50,421.19 32.44
731547 07/01/2019	WRIGHT 3H-4X Stephens, OK	400 RI	0.00064247	8.439 0.000	0.00 0.000	5,866.79 3.75	49,509.54 31.83	PE PR RF	28.15 2,074.43 29.63	0.01 1.33 0.01	03	19,874.87	12.77	27,502.46 17.71
731547 - WRIGHT 3H-4X Subtotal:							94.22			4.33			33.96	55.93
731548 07/01/2019	WRIGHT 4H-4X Stephens, OK	100 RI	0.00064062	55.082 0.000	0.00 0.000	185.11 0.12	10,196.29 6.54	MP PE PR RF	0.65 9.69 713.74 10.20	0.00 0.01 0.46 0.01				9,462.01 6.06
731548 07/01/2019	WRIGHT 4H-4X Stephens, OK	200 RI	0.00064062	1.807 1.406	57,827.00 1.285	44,988.34 28.80	81,301.83 52.09	MP PE PR RF	6.75 47.90 3,529.20 50.42	0.00 0.05 2.29 0.05	01 05 11 15	12,338.98 1,661.73 7,292.08 3,254.24	7.90 1.07 4.65 2.08	46,783.05 29.95
731548 07/01/2019	WRIGHT 4H-4X Stephens, OK	400 RI	0.00064062	8.716 0.000	0.00 0.000	5,513.59 3.52	48,055.09 30.76	PE PR RF	28.00 2,063.40 29.48	0.01 1.32 0.01	03	18,577.92	11.90	27,356.29 17.52

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Well Number	Property Name	Prod Cd	Entitlement Decimal	MCF/BBL Avg Price	WH MMBTU	Well Gross Vol (mcf)/(bbl)	Well Gross Value \$	Tax Cd	Well Tax \$	Owner Tax \$	Ded Cd	Well Deducts \$	Owner Deducts \$	Well Net Value \$
Sales Date	County, State	Int Type	SOD Price	MMBTU Avg Price	BTU Factor	Owner Vol (mcf)/(bbl)	Owner Gross Value \$							Owner Net Value \$
731548 - WRIGHT 4H-4X Subtotal:							89.39			4.21			31.65	53.53
731549 07/01/2019	WRIGHT 5H-4X Stephens, OK	100 RI	0.00064258	55.082 0.000	0.00 0.000	182.30 0.12	10,041.36 6.46	MP PE PR RF	0.64 9.54 702.89 10.04	0.00 0.01 0.45 0.01				9,318.25 5.99
731549 07/01/2019	WRIGHT 5H-4X Stephens, OK	200 RI	0.00064258	1.810 1.411	62,219.00 1.283	48,499.40 31.15	87,793.98 56.41	MP PE PR RF	7.27 51.81 3,818.02 54.55	0.00 0.04 2.47 0.04	01 05 11 15 21 27	13,276.14 1,795.42 7,845.92 3,501.40 3,144.34 3,687.58	8.51 1.15 5.04 2.23 2.02 2.36	50,611.53 32.55
731549 07/01/2019	WRIGHT 5H-4X Stephens, OK	400 RI	0.00064258	8.724 0.000	0.00 0.000	5,891.12 3.77	51,393.25 33.03	PE PR RF	29.83 2,198.30 31.40	0.01 1.41 0.01	03	19,988.93	12.83	29,144.79 18.77
731549 - WRIGHT 5H-4X Subtotal:							95.90			4.45			34.14	57.31
731550 07/01/2019	WRIGHT 6H-4X Stephens, OK	100 RI	0.00065258	55.081 0.000	0.00 0.000	361.05 0.24	19,887.00 12.98	MP PE PR RF	1.26 18.89 1,392.09 19.89	0.00 0.01 0.91 0.01				18,454.87 12.05
731550 07/01/2019	WRIGHT 6H-4X Stephens, OK	200 RI	0.00065258	1.821 1.434	62,225.00 1.270	48,996.10 31.98	89,235.17 58.24	MP PE PR RF	7.35 53.10 3,912.19 55.89	0.00 0.04 2.56 0.04	01 05 11 15 21 27	13,277.42 1,829.32 7,846.68 3,501.74 3,203.71 3,687.94	8.65 1.19 5.10 2.28 2.08 2.40	51,859.83 33.90
731550 07/01/2019	WRIGHT 6H-4X Stephens, OK	400 RI	0.00065258	8.619 0.000	0.00 0.000	5,705.40 3.71	49,175.88 32.10	PE PR RF	27.73 2,042.95 29.19	0.01 1.32 0.01	03	19,990.86	13.04	27,085.15 17.72
731550 - WRIGHT 6H-4X Subtotal:							103.32			4.91			34.74	63.67
732736 07/01/2019	VIRGINIA 1H-4X Stephens, OK	100 RI	0.00055585	55.081 0.000	0.00 0.000	3,835.98 2.13	211,290.95 117.45	MP PE PR RF	13.42 200.73 14,790.37 211.29	0.01 0.11 8.22 0.12				196,075.14 108.99
732736 07/01/2019	VIRGINIA 1H-4X Stephens, OK	200 RI	0.00055585	1.774 1.335	5,867.00 1.329	4,414.98 2.43	7,833.54 4.37	MP PE PR RF	0.66 4.50 330.88 4.73	0.00 0.00 0.19 0.00	01 05 11 15 21 27	1,251.96 158.80 739.82 330.17 278.15 347.71	0.67 0.09 0.40 0.18 0.14 0.18	4,386.16 2.52
732736 07/01/2019	VIRGINIA 1H-4X Stephens, OK	400 RI	0.00055585	8.850 0.000	0.00 0.000	612.61 0.32	5,421.56 3.00	PE PR RF	3.41 251.16 3.59	0.00 0.14 0.00	03	1,833.62	1.00	3,329.78 1.86
732736 - VIRGINIA 1H-4X Subtotal:							124.82			8.79			2.66	113.37
Current Check Totals:							626.02			32.34			176.45	417.23
Year to Date Totals:							2,734.12			146.30			703.73	1,884.09