

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: WARWICK-MINERVA, LLC

RELIEF SOUGHT: LOCATION EXCEPTION

LEGAL DESCRIPTION: SECTIONS 21 AND 28, )  
TOWNSHIP 14 NORTH, RANGE 6 WEST, )  
CANADIAN COUNTY, OKLAHOMA )

CAUSE CD NO. 202101837

**FILED**  
SEP 07 2021

COURT CLERK'S OFFICE - OKC  
CORPORATION COMMISSION  
OF OKLAHOMA

**NOTICE OF HEARING**

STATE OF OKLAHOMA TO: All persons, owners, producers, operators, purchasers and takers of oil and gas, and all other interested persons, particularly in Canadian County, Oklahoma

NOTICE IS HEREBY GIVEN that the Applicant in this Cause is requesting that this Commission grant a well location exception for a well to be drilled and produced from the Mississippian common source of supply underlying Section 21, Township 14 North, Range 6 West and Section 28, Township 14 North, Range 6 West, all in Canadian County, Oklahoma, at a location as follows:

Completion Interval in Section 28-14N-6W, Canadian County, Oklahoma:

First Perforation: Not closer than 165 feet from the South line and not closer than 330 feet from the East line of Section 28, Township 14 North, Range 6 West, Canadian County, Oklahoma.

Last Perforation: Not closer than 0 feet from the North line and not closer than 330 feet from the East line of Section 28, Township 14 North, Range 6 West, Canadian County, Oklahoma.

Completion Interval in Section 21-14N-6W, Canadian County, Oklahoma:

First Perforation: Not closer than 0 feet from the South line and not closer than 330 feet from the East line of Section 21, Township 14 North, Range 6 West, Canadian County, Oklahoma.

Last Perforation: Not closer than 165 feet from the North line and not closer than 330 feet from the East line of Section 21, Township 14 North, Range 6 West, Canadian County, Oklahoma.

and to complete such multiunit horizontal well in and to produce hydrocarbons from the separate common sources of supply involved herein. Applicant intends to run casing in the lateral of the multiunit horizontal well involved herein and to cement such casing so as to cover and isolate the first and last perforations in such lateral. Given the available data, the above-described subsurface locations are necessary for the further development of the separate common source of supply in the drilling and spacing units involved herein in said Sections 21 and 28 and is an exception to Order No. 646844. A request will be made to designate the Applicant or some other party as the operator of the proposed well.

The name of the wells and operators of the wells toward which the location exception is moving is provided below:

Operator	Well Name
Ovintiv Mid-Continent Inc.	Frank 1406 1H-15X
Veenker Resources Inc.	Meyer #1; 2-15
Singer Oil Company LLC	Jimbo "A" #2
Ovintiv Mid-Continent Inc	Schumacher #1-33
Bogo Energy Corporation	Allison #1-27
Edinger Engineering Inc.	Schwarz #16-5
Atchley Resources Inc.	Donna #16-12
Teocalli Exploration LLC	Paul #15-3
JWD Oil & Gas LLC	Georgene #15-5

NOTICE IS FURTHER GIVEN that the drilling and spacing unit described in the caption hereof underlies Sections 21 and 28, Township 14 North, Range 6 West, all in Canadian County, Oklahoma, and the sections adjacent are Sections 15, 16, 17, 20, 22, 27, 29, 32, 33 and 34, Township 14 North, Range 6 West, all in Canadian County, Oklahoma

IT IS ORDERED that this Cause be referred to an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

IT IS ORDERED AND NOTICE IS HEREBY GIVEN that this Cause will be heard before an Administrative Law Judge on the Merits Docket at the Corporation Commission, First Floor, Jim Thorpe Building, Oklahoma City, Oklahoma, at 8:30 a.m., on the 5th day of October, 2021, and that this notice be published as required by law and the Rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that due to the COVID-19 pandemic, access to the Jim Thorpe Building is restricted. The referenced hearing may be conducted via teleconference or videoconference. Before coming to the building for this hearing, please visit the Oklahoma Corporation Commission website at [www.occeweb.com](http://www.occeweb.com) to determine the status of building access. Instructions for participating via teleconference or videoconference are available on the Commission's website.

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NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **MR. MAX SIMMONS, Warwick-Minerva, LLC, 6608 North Western Avenue, Box 417, Oklahoma City, Oklahoma, 73116, (405) 607-3400**, or CHARLES L. HELM/STEPHEN T. GARY, Attorneys, 400 North Walker, Suite 200, Oklahoma City, Oklahoma, 73102, (405) 232-9000. Please refer to Cause CD Number.

CORPORATION COMMISSION OF OKLAHOMA

DANA L. MURPHY, Chairman  
BOB ANTHONY, Vice Chairman  
J. TODD HIETT, Commissioner



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CHARLES L. HELM

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RELIEF SOUGHT: LOCATION EXCEPTION

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CORPORATION COMMISSION  
OF OKLAHOMA

APPLICATION

COMES NOW the Applicant, and shows the Honorable Corporation Commission, as follows:

1. Parties:

Applicant:

Warwick-Minerva, LLC  
6608 North Western Avenue  
Box 417  
Oklahoma City, Oklahoma 73116  
  
(405) 607-3400

Attorneys:

Charles L. Helm, OBA #4059  
Stephen T. Gary, OBA #30561  
400 North Walker  
Metropolitan Building, Suite 200  
Oklahoma City, Oklahoma 73102  
  
(405) 232-9000

Respondents: All parties shown on Exhibit "A" hereto, which is incorporated herein and is a part hereof by reference, and their heirs, successors and assigns.

2. Facts:

a. By Order No. 646844, the Commission formed 640-acre horizontal drilling and spacing units underlying Sections 21 and 28, Township 14 North, Range 6 West, Canadian County, Oklahoma, for the Mississippian common source of supply.

b. The Mississippian common source of supply in the lands covered hereby is the targeted reservoir.

c. Applicant is proposing to drill a multiunit horizontal well in the lands involved herein, with a portion of the completion interval of such multiunit horizontal well to be located in one or more of the 640-acre horizontal drilling and spacing units formed for the Mississippian separate common source of supply in Section 21, Township 14 North, Range 6 West and Section 28, Township 14 North, Range 6 West, all in Canadian County, Oklahoma. There is currently pending before the Commission an application of Applicant requesting the Commission to enter an order approving the multiunit horizontal well involved herein and establishing a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the units affected thereby.

Applicant is proposing to drill the multiunit horizontal well as follows:

Completion Interval in Section 28-14N-6W, Canadian County, Oklahoma:

First Perforation: Not closer than 165 feet from the South line and not closer than 330 feet from the East line of Section 28, Township 14 North, Range 6 West, Canadian County, Oklahoma.

Last Perforation: Not closer than 0 feet from the North line and not closer than 330 feet from the East line of Section 28, Township 14 North, Range 6 West, Canadian County, Oklahoma.

Completion Interval in Section 21-14N-6W, Canadian County, Oklahoma:

First Perforation: Not closer than 0 feet from the South line and not closer than 330 feet from the East line of Section 21, Township 14 North, Range 6 West, Canadian County, Oklahoma.

Last Perforation: Not closer than 165 feet from the North line and not closer than 330 feet from the East line of Section 21, Township 14 North, Range 6 West, Canadian County, Oklahoma.

and to complete such multiunit horizontal well in and to produce hydrocarbons from the separate common source of supply involved herein. Applicant intends to run casing in the lateral of the multiunit horizontal well involved herein and to cement such casing so as to cover and isolate the first and last perforations in such lateral. Given the available data, the above-described subsurface locations are necessary for the further development of the separate common source of supply in the drilling and spacing units involved herein in said Sections 21 and 28.

d. No downward adjustment in the allowable as allocated to the portion of the proposed well involved herein in said Sections 21 or 28 is necessary in order to protect the correlative rights of the parties entitled to share in production from the separate common source of supply covered hereby and such well as to such separate common source of supply in such section should be granted a full allowable, with the right to produce same.

e. In order to prevent the various types of waste, protect correlative rights and obtain the greatest ultimate recovery of oil and gas, the Commission should grant an exception to the permitted well location tolerances in the 640-acre horizontal drilling and spacing units formed for the separate common source of supply covered hereby in said Sections 21 and 28 so as to permit the proposed well involved herein to be drilled as described above, and to be completed in and to produce hydrocarbons from such separate common source of supply in such section.

f. The name of the wells and operators of the wells toward which the location exception is moving is provided below:

Operator	Well Name
Ovintiv Mid-Continent Inc.	Frank 1406 1H-15X
Veenker Resources Inc.	Meyer #1; 2-15
Singer Oil Company LLC	Jimbo "A" #2
Ovintiv Mid-Continent Inc	Schumacher #1-33
Bogo Energy Corporation	Allison #1-27
Edinger Engineering Inc.	Schwarz #16-5
Atchley Resources Inc.	Donna #16-12
Teocalli Exploration LLC	Paul #15-3
JWD Oil & Gas LLC	Georgene #15-5

3. Legal Authority: Title 52, Section 87.1, O.S., 52 O.S., Section 87.6 and OAC 165:10-3-28.

4. Relief Sought: Applicant requests that it be allowed an exception to the rule and tolerances provided in the existing units and allow Applicant to drill and produce said well at the above described location from all common sources of supply covered hereby without any downward allowable adjustment, and that the Order designate the Applicant or some other party as operator of the unit well.

WHEREFORE, Applicant prays that, after notice and hearing as required by law and the Rules of the Commission, the well location and allowable as requested by Applicant be permitted.

Respectfully submitted,

HELM & BOONE



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CHARLES L. HELM  
STEPHEN T. GARY  
Attorneys for Applicant

**FOR MORE INFORMATION REGARDING THIS APPLICATION, CONTACT  
MAX SIMMONS, WARWICK-MINERVA, LLC  
(405) 607-3446**

**EXHIBIT "A"**

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**RESPONDENTS WITH KNOWN ADDRESSES**

1. OVINTIV MID-CONTINENT INC.  
4 WATERWAY SQUARE PLACE, SUITE 100  
THE WOODLANDS, TX 77380

2. VEENKER RESOURCES INC  
1601 NW EXPRESSWAY, STE 1700  
OKLAHOMA CITY, OK 73113

3. SINGER OIL COMPANY LLC  
PO BOX 307  
HENNESSEY, OK 73742

4. BOGO ENERGY CORPORATION  
3037 NW 63RD ST., SUITE 251W  
OKLAHOMA CITY, OK 73116

5. EDINGER ENGINEERING INC  
105 N HUDSON AVE, STE 600  
OKLAHOMA CITY, OK 73102

6. ATCHLEY RESOURCES INC  
6420 N. SANTA FE, SUITE B  
OKLAHOMA CITY, OK 73116

7. TEOCALLI EXPLORATION LLC  
6608 N. WESTERN AVE. #404  
OKLAHOMA CITY, OK 73116

8. JWD OIL & GAS LLC  
6812 N. ROBINSON AVE.  
OKLAHOMA CITY OK 73116

**RESPONDENTS WITH UNKNOWN ADDRESSES**

NONE

If living, or if deceased, the known and unknown heirs, devisees, executors, administrators, successors, trustees and/or assigns, immediate and remote, of the above named parties, the intellectual property of Pangaea, Inc. Possession of this document by anyone other than a licensed PangaeaData.com subscriber or removal of this watermark is prohibited.