

Carter County, Oklahoma

27-2S-1W: 28.75 NMA **Open of record.**

28-2S-1W: 35 NMA **Open of record. Not currently HBP, but adjacent sections have O&G wells (spaced at 640).**

33-2S-1W: 7.5 NMA **Open of record.**

34-2S-1W: 17.5 NMA HBP (George Akers #1-34, #2-34). Average 215 BO/month and 1800 MCF/month. Completed 2019. 640 spacing. Finley Resources.

27-1S-3W: .8333 NMA HBP (1-27-22XHW) Average 7000 BO/month and 37,000 MCF/month. Completed 2019. 1280 spacing. Continental Resources. Owner decimal .00012745 per Jan. 2022 Continental check.

9-5S-3E: .5208 NMA **Open of record.**

10-5S-3E: .2083 NMA HBP (City of Ardmore #1-10) Average 6000 MCF/month. Completed 2019. 640 spacing. Kaiser-Francis Oil. Owner received inquiry from KF division order department in October, 2018.

15-5S-3E: .4166 NMA

34-2S-2W: .8333 NMA **OGI recently expired (owner paid \$2,293.24 bonus in 2019), but current leasing in section by Continental Resources. Not currently HBP (owner owns no interest in the oil well in the NE/4 of this section)**

17-3S-1E: 1.875 NMA **Open of record but previously leased.**

20-3S-1E: .4167 NMA **Open of record.**

Garvin County, Oklahoma

3-1N-2W: HBP (1-03-34LWH). Average 1895 BO/month and 12,000 MCF/month. Completed 2019. 800 spacing. Rimrock Resource Operating, Inc. Owner received division order from Rimrock in 2018 for the Lindsay 1-3-34LWH well.

34-2N-2W: HBP (This section in its entirety is in the above Rimrock unit, along with the SE/4 of 3-1N-2W.) Owner decimal on Akers 1, 2, wells in NW/4 .000868807 per Coffeyville Resources October, 2019 checkstub. Owner received division order from Coffeyville Resources effective January, 2014. Decimal on DO was same as above and for the same wells.