

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213410000

Completion Report

Spud Date: November 06, 2022

OTC Prod. Unit No.:

Drilling Finished Date: November 15, 2022

1st Prod Date: December 19, 2022

Completion Date: December 20, 2022

Drill Type: STRAIGHT HOLE

Well Name: NORTH PIKE SANDERS UNIT 18-1

Purchaser/Measurer:

Location: LOVE 31 6S 1W
NW SE SW SW
630 FSL 1690 FEL of 1/4 SEC
Latitude: 33.985672 Longitude: -97.349261
Derrick Elevation: 791 Ground Elevation: 773

First Sales Date:

Operator: L E JONES OPERATING INC 19169

PO BOX 1185
DUNCAN, OK 73534-1185

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 774 | 1000 | 300 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | J-55 | 2100 | 1000 | 600 | 1050 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 7520

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 19, 2022 | SANDERS | 5 | 32.5 | | | | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: SANDERS

Code: 404SDRS

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 662476 | |

Perforated Intervals

| From | To |
|------|------|
| 7342 | 7350 |

Acid Volumes

| |
|------------------------|
| 300 GALLONS 7-1/2% MCA |
|------------------------|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

| Formation | Top |
|-----------|------|
| SANDERS | 7342 |

Were open hole logs run? Yes

Date last log run: November 16, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DV TOOL SET AT 2100' AND CEMENTED WITH 250 SX. TOP OF CEMENT 1050'.
OCC - TOP OF CEMENT ON THE 1ST STAGE IS 6220'.

FOR COMMISSION USE ONLY

1149339

Status: Accepted