Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043237440000

Drill Type:

Location:

OTC Prod. Unit No.: 043-228060

Completion Report

Drilling Finished Date: June 17, 2022 1st Prod Date: August 10, 2022 Completion Date: July 26, 2022

Spud Date: May 14, 2022

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 8/10/2022

Operator: CRAWLEY PETROLEUM CORPORATION 7980

Latitude: 36.103678 Longitude: -98.65531 Derrick Elevation: 0 Ground Elevation: 0

HORIZONTAL HOLE

DEWEY 23 19N 14W SE NE SE SE

800 FSL 238 FEL of 1/4 SEC

Well Name: LINDA POLLOCK 1-23-25MH

105 N HUDSON AVE STE 800 OKLAHOMA CITY, OK 73102-4803

	Completion Type	Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	727905	723386			
	Commingled		-			

Casing and Cement										
Туре		s	ize	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SURFACE		9	5/8	36	36 J-55 LTC		97		189	SURFACE
PRODUCTION			7	29	HCP110 GBCD	8852			480	SURFACE
Liner										
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
LINER	4 1/2	15.1		CP110	6213	0 420		8607		14820

Total Depth: 14843

Pac	ker	Р	lug
Depth Brand & Type		Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2022	MISSISSIPPI LIMEryone	othe64than	angaeaData.co 1 licensed Pa	ngaea 509 a.com	n subs 7953 er or	rem <mark>0.649</mark> of t	FLOWING	is 1240 ibit	ed 64/64	240

/L of 1/4 SEC	
: 8983 Radius of Turn: 564 Direction: 179 Total Length: 4837	
epth: 14843 True Vertical Depth: 9550 End Pt. Location From Release, Unit or Property Line: 167	
SION USE ONLY	
	1148872
zepted	
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Formation Na	ame: MISSISSIPPI LIME	Code: 351MSSLM	Class: OIL
Spacing	Orders	Perforated Int	ervals
Order No	Unit Size	From	То
684681	640	9941	14746
Acid Vo	lumes	Fracture Treat	tments
2346 BBLS		254,895 BBLS (8,903	3,680# SAND)

Formation	Тор	١
MISSISSIPPI LIME	9530	

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 19N RGE: 14W County: DEWEY

SW SE SW SW

167 FSL 706 FWL of 1/4 SEC

Depth of Deviation: 8983 Rad

Measured Total Depth: 14843

FOR COMMISSION US

Status: Accepted