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All of the production data on this page is derived from the Oklahoma Tax Commission Master and Detail Production files and contains both gas

None of the data represented here is obtained, entered or modified by Pangaea, Inc.

The well data returned on any of the search mechanisms on this page is representative of only those leases from the Tax Commission's files that have production attributable for any single or multiple months subsequent to July 1 of 1990.

How To See More Current Production Data

Viewing all available production records.

Zone Correlation Chart

009-077560-0-0000

DAMRON #1

EARLSBORO ENERGIES CORPORATION

Show

County: **BECKHAM** Desc 1:

Status:

08-10N-22W ALL

Inactive

640SA SQ#200268.

Legal Notes: SUB 9 ASGND FOR RPTG PURP ONLY, SME LSE AS BASE,

	ОТ	C Mon	thly P	roduc	tion D	ata fro	m 199	0 for	ward	only				
Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.		ı	l				ı		ı		ı	ı	'	'
WHEELER MIDSTREAM LLC	2015												65.23	65.23
Gas in mmcf Casinghead G	Gas in mm	cf Oi	l in bbls	Cond	ensate i	n bbls	Natura	l Gas L	iquid in l	obls	YEAR :	300R Doo	cumentat	ion

009-077560-1-0000

O'HARA#2-8

ST MARY OPER CO12/21/OFBEFF 03/04 SEE 21 Show

BECKHAM County: Desc 1: Status:

08-10N-22W ALL Inactive

640LA/SA SO#182520,264813.

Legal Notes:

	o	TC Moi	nthly P	roducti	ion Da	ta fron	n 1990	forwa	rd only	,				
Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.								•						
APACHE CORPORATION	1998	61.40	42.40	1.70	8.40	60.00	52.00	18.30	4.60	35.70	1.20	0.50	2.40	288.60
ST MARY OPERATING COMPANY	1998	416.40	306.50	12.40	57.70	434.40	360.00	105.50	30.50	250.10	9.90	1.90	20.50	2005.80
APACHE CORPORATION	1999								0.00					0.00
APACHE CORPORATION	1999		2.40	2.40										4.80
AQUILA GAS PROCESSING INC	1999								0.04					0.04
OPERATOR NOT LISTED	1999	3.40		2.30	0.80	3.00	0.80	0.30	0.20					10.80
ST MARY OPERATING COMPANY	1999	23.00	6.30	339.40	6.40	26.40	6.40	9.60	8.10					425.60
EOTT ENERGY OPERATING LP	2000			112.22										112.22
Gas in mmcf Casinghead Gas	in mmcf	Oil in b	bls Co	ndensate	in bbls	Natur	al Gas Lic	uid in bb	ls <u>YE</u>	AR 300	R Docur	nentation	1	

County: Desc 1:

08-10N-22W ALL

BECKHAM

Legal Notes:

Status:

Active

640LA/SA.IDO#303834

OTC Monthly Production Data from 1990 forward only														
Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.		ı	I	ı	I	•	ı			ı	ı	ı	'	,
EAGLE GAS MARKETING CO	2021								0.42	0.40	0.41	0.40	0.42	2.06
ELK CITY OKLAHOMA PIPELINE LTD	2021	0.16	0.15	0.16	0.15	0.16	0.15	0.15	0.15	0.14	0.15	0.15	0.15	1.84
FAIRWAY RESOURCES OPERATING III LLC	2021	0.41	0.39	0.41	0.39	0.41	0.39	0.40						2.80
NEXTERA ENERGY POWER MARKETING LL	2021	0.90	0.84	0.90	0.86	0.88	0.84	0.86	0.86	0.81	0.85	0.83	0.86	10.30
PRESIDIO PETROLEUM LLC	2021	0.28	0.26	0.28	0.26	0.27	0.26	0.26	0.26	0.47	0.24	0.24	0.25	3.32
EAGLE GAS MARKETING CO	2022	0.43	0.38	0.42	0.42	0.43	0.41	0.43	0.44	0.42	0.43			4.22
ELK CITY OKLAHOMA PIPELINE LTD	2022	0.16	0.14	0.16	0.12	0.13	0.12	0.13	0.13	0.13	0.13	0.13	0.13	1.60
NEXTERA ENERGY POWER MARKETING LL	2022	0.88	0.78	0.87	0.88	0.92	0.88	0.92	0.92	0.89	0.91	1.30	1.36	11.51
PRESIDIO PETROLEUM LLC	2022	0.25	0.23	0.25	0.24	0.25	1.69	1.69	1.69	1.79	1.79	1.79	1.79	13.43
ELK CITY OKLAHOMA PIPELINE LTD	2023	0.13	0.12	0.13	0.12	0.13	0.12	0.13	0.13	0.12				1.13
NEXTERA ENERGY POWER MARKETING LL	2023	1.32	1.22	1.32	1.28	1.31	1.27	1.33	1.31					10.37
PRESIDIO PETROLEUM LLC	2023	1.79	0.25	0.27	0.26	1.54	0.26	0.27	0.26					4.88
											•	•		
Gas in mmcf Casinghead Gas in mmcf	Oil in bbls	Cond	ensate i	n bbls	Natura	l Gas Liq	uid in bl	ols	YEAR 3	00R Doc	umenta	tion		

PUN: 009-077560-3-

ROBSON #4-8

640 LA/SA

ST MARY OPER CO12/21/OFBEFF 03/04 SEE 21 Show

County:

BECKHAM

Legal Notes:

Desc 1: Status:

08-10N-22W ALL

Inactive

			•			ta fron								
Purchaser	Year	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.		'		'		1	ı	ı	•	'	'	'	,	'
SAMSON RESOURCES COMPANY	1998							-0.61						-0.61
ST MARY OPERATING COMPANY	1998										8.50	10.70	3.70	22.90
Gas in mmcf Casinghead Gas in	n mmcf	Oil in b	obls (Condensa	ate in bb	o l s Na	tural Ga	s Liquid	in bbls	YEAR	300R	Docume	ntation	

PUN: 009-077560-9-

DAMRON #1-8

EARLSBORO ENERGIES CORPORATION

Show

County:

BECKHAM

Legal Notes:

08-10N-22W ALL Desc 1: Status:

Inactive

SUB 9 FR RPT P/P ONLY.SME LSE AS BSE.

OTC Monthly Production Data from 1990 forward only															
Purchaser		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.				ı	ı	I	ı	ı	I	ı	ı	ı	ı	ı	

ST MARY OPERATING COMPANY	1997											0.50	0.50	1.00
AUORA NATURAL GAS & ASSOC PROD	1998											-0.00		-0.00
ST MARY OPERATING COMPANY	1998	0.50	0.40	0.50	0.40	0.40	0.40	0.50	0.40	0.40	0.30		0.30	4.50
AUORA NATURAL GAS & ASSOC PROD	1999		0.30											0.30
ST MARY OPERATING COMPANY	1999	0.40												0.40
Gas in mmcf Casinghead Gas in mmc	f Oil in	bbls	Conden	sate in b	bls N	latural G	as Liqui	d in bbl	s YE	AR 300	R Docur	nentatior	ו	

PUN: 009-098678-0-

DAMRON #5-8

FOREMAN ENTERPRISES INC

Show

County: Desc 1:

BECKHAM

08-10N-22W ALL

Legal Notes:

LA/SA SO#182520,IDO#385719,API#009-21001 **SB841 419815 WKO 05/28/97, 507671 WKO 04/01/02** Status: Inactive

	OTC Monthly Production Data from 1990 forward only														
Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals	
Any previous production records have been hidden.		ı	ı	ı							ı	ı	l	'	
ELK CITY OKLAHOMA PIPELINE LTD	2006	1.30	1.33	0.66	1.35			0.40						5.04	
ELK CITY OKLAHOMA PIPELINE LTD	2007		0.01		0.72	0.72					0.71	0.67	0.67	3.49	
ELK CITY OKLAHOMA PIPELINE LTD	2008	0.67	0.65	0.72	0.71	0.73	0.69	0.68						4.85	
													•		
Gas in mmcf Casinghead Gas in m	mcf Oi	l in bbls	Cond	densate	in bbls	Natura	l Gas Li	quid in	bbls	YEAR 3	300R Do	cumenta	tion		

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