

All of the production data on this page is derived from the Oklahoma Tax Commission Master and Detail Production files and contains both gas and oil. None of the data represented here is obtained, entered or modified by Pangaea, Inc.

The well data returned on any of the search mechanisms on this page is representative of only those leases from the Tax Commission's files that have production attributable for any single or multiple months subsequent to July 1 of 1990.

[How To See More Current Production Data](#)

[Viewing all available production records.](#)

[Zone Correlation Chart](#)

**PUN: 009-075221-0-0000**

**SUMMERS 1-24**

**CRAWLEY PETROLEUM CORP**

[Show](#)

**County:** BECKHAM  
**Desc 1:** 24-11N-22W ALL  
**Status:** Active

**Legal Notes:**  
 640LA/SA.SO#10507.

**OTC Monthly Production Data from 1990 forward only**

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.														
	VALERO MARKETING & SUPPLY CO	<a href="#">2021</a>									54.55			54.55

Gas in mmcf
Casinghead Gas in mmcf
Oil in bbls
Condensate in bbls
Natural Gas Liquid in bbls
YEAR
300R Documentation

**PUN: 009-121835-0-0000**

**SUMMERS 2-24**

**CRAWLEY PETROLEUM CORP**

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**County:** BECKHAM  
**Desc 1:** 24-11N-22W ALL  
**Status:** Active

**Legal Notes:**  
 640LA/SA SO#131148 IDO#537613 API#009-21692

**OTC Monthly Production Data from 1990 forward only**

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.														
	VALERO MARKETING & SUPPLY CO	<a href="#">2021</a>									127.48			127.48
CONOCOPHILLIPS CO	<a href="#">2021</a>	0.08	0.06	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.95
PALO DURO MIDSTREAM (TEXAS GATHREING) L.	<a href="#">2021</a>	1.46	0.97	1.49	1.47	1.51	1.44	1.47	1.46	1.41	1.45	1.38	1.40	16.89
CONOCOPHILLIPS CO	<a href="#">2022</a>	0.07	0.07	0.07	0.07	0.08	0.07	0.08	0.09	0.07	0.07			0.73
ELK CITY OKLAHOMA PIPELINE LTD	<a href="#">2022</a>									1.20				1.20
PALO DURO MIDSTREAM (TEXAS GATHREING) L.	<a href="#">2022</a>	1.35	1.17	1.32	1.29	1.34	1.24	1.48	1.46		1.28	1.32	1.28	14.53
PALO DURO MIDSTREAM (TEXAS GATHREING) L.	<a href="#">2023</a>	1.29	1.16	1.34	1.28	1.32	1.24	1.37	1.38	1.30				11.69

Gas in mmcf
Casinghead Gas in mmcf
Oil in bbls
Condensate in bbls
Natural Gas Liquid in bbls
YEAR
300R Documentation

**PUN: 009-204491-0-0000**

**SUMMERS~3-24H**

**PRESIDIO PETROLEUM LLC**

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**County:** BECKHAM  
**Desc 1:** 24-11N-22W ALL  
**Desc 2:** 13-11N-22W ALL  
**Status:** Active

**Legal Notes:**  
 640LA/SA HORIZ WELL BHL 24;SHL 13 SO#131148 API#009-21776 IDO#575388

OTC Monthly Production Data from 1990 forward only

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.														
BLUEMARK ENERGY LLC	<a href="#">2021</a>	0.08	0.09	0.08	0.07	0.07	0.10	0.11	0.09	0.09	0.11	0.10	0.09	1.09
ELK CITY OKLAHOMA PIPELINE LTD	<a href="#">2021</a>	0.13	0.10	0.14	0.14	0.15	0.15	0.11	0.16	0.13	0.05	0.13	0.12	1.51
PRESIDIO PETROLEUM LLC	<a href="#">2021</a>	5.51	5.85	5.10	4.78	4.97	6.16	6.31	6.08	11.67	6.40	5.83	5.96	74.61
BLUEMARK ENERGY LLC	<a href="#">2022</a>	0.10	0.09	0.09	0.08	0.08	0.07	0.07	0.10	0.10	0.09	0.07	0.07	1.00
ELK CITY OKLAHOMA PIPELINE LTD	<a href="#">2022</a>	0.12	0.10	0.14	0.16	0.17	0.14	0.09	0.16	0.15	0.16	0.10	0.14	1.64
PRESIDIO PETROLEUM LLC	<a href="#">2022</a>	6.45	5.73	5.81	5.36	5.53								28.88
BLUEMARK ENERGY LLC	<a href="#">2023</a>	0.11	0.09	0.09	0.09	0.09	0.09	0.07	0.09					0.72
ELK CITY OKLAHOMA PIPELINE LTD	<a href="#">2023</a>	0.01	0.01	0.09	0.11	0.01								0.23
PRESIDIO PETROLEUM LLC	<a href="#">2023</a>		4.87	5.13	4.73	0.58	4.52	4.35	5.04					29.21

Gas in mmcf   Casinghead Gas in mmcf   Oil in bbls   Condensate in bbls   Natural Gas Liquid in bbls   [YEAR](#)   300R Documentation

**PUN:** 009-209438-0-0000

ANSPAUGH~1-24H

PRESIDIO PETROLEUM LLC

[Show](#)

County: BECKHAM  
 Desc 1: 24-11N-22W ALL  
 Status: Active

Legal Notes:

OTC Monthly Production Data from 1990 forward only

Purchaser	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Yearly Totals
Any previous production records have been hidden.														
CONOCOPHILLIPS CO	<a href="#">2021</a>	0.06	0.16	0.10	0.07	0.07	0.08	0.08	0.07	0.07	0.07	0.08	0.08	0.99
PRESIDIO PETROLEUM LLC	<a href="#">2021</a>	1.79	4.43	2.64	2.02	2.42	2.27	2.21	1.87	4.21	1.87	2.31	2.99	31.01
VALERO MARKETING & SUPPLY CO	<a href="#">2022</a>									138.59	130.74		100.13	369.46
CONOCOPHILLIPS CO	<a href="#">2022</a>	0.12	0.05	0.11	0.10	0.07	0.08	0.07	0.07	0.06	0.06			0.78
PRESIDIO PETROLEUM LLC	<a href="#">2022</a>	4.61	2.07	3.27	3.71	2.38	2.70	2.24	1.98	1.66	1.56	1.77	2.02	29.98
VALERO MARKETING & SUPPLY CO	<a href="#">2023</a>	161.98		100.89		57.88		181.69						502.44
PRESIDIO PETROLEUM LLC	<a href="#">2023</a>	2.09	2.33	2.86	2.31	11.71	1.70	1.91	1.86					26.76

Gas in mmcf   Casinghead Gas in mmcf   Oil in bbls   Condensate in bbls   Natural Gas Liquid in bbls   [YEAR](#)   300R Documentation

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